

Idaho PUC Pipeline Safety Inspection Summary

Inspector(s):	Ulmer	Date(s):	Apr 15-18, 2019
Company/Owner:	Avista Utilities	Unit/OPID:	Lewiston/31232
Inspection Type & Time (1 day, 0.5 day)	Total Inspection Days: 7		
Standard: <input type="text" value="5"/>	Construction: <input type="text" value="0.5"/>	Training: <input type="text" value="1"/>	(T)(D) Integrity Management: <input type="text"/>
M/M: <input type="text"/>	Follow-up: <input type="text"/>	OQ: <input type="text" value="0.5"/>	Damage Prevention: <input type="text"/>
		Incident: <input type="text"/>	D&A: <input type="text"/>

Inspection Summary

Audit consisted of inspecting field installed operating equipment and operator training for the Avista Lewiston, Idaho inspection unit. Records and procedures for all Idaho Avista units were inspected March 26-28, 2019 at the Avista headquarters in Spokane, Washington.

April 4, 2019: (1 Standard prep)

Prepared for the field Audit of Avista Utility Company natural gas distribution pipeline for the Lewiston, Idaho inspection unit. Reviewed operators Operations and Maintenance manuals, Emergency manuals, and Operator Qualification procedures. Prepared PHMSA Form 2 and IPUC worksheets for the inspection.

April 15, 2019: (1 Standard travel)

Traveled to Lewiston, ID to conduct inspection.

April 16-17, 2019: (1 Standard, .5 OQ, .5 Construction)

Met with Avista company representatives in the Clarkson, Washington district office for in-brief and began field audit of Lewiston installed equipment.

Regulator Stations 401, 402, 404, 406, 410, 415 and 416 were inspected and randomly selected for relief operation, regulator lock-up and general condition of the station including pipe-to-soil wrap and corrosion. Five cathodic rectifiers, nine emergency and one secondary valves and three carrier-to-casings were inspected for the Lewiston district with no defects noted. IPUC Form 3 was conducted with Randy Bareither, Jeff Lee and Trevor Salonen.

An operator qualification inspection was performed on Trevor Salonen an Avista employee that was performing Regulator Station Annual Maintenance. Trevor performed the task in a satisfactory manner.

Observed an Avista company crew cut out a service tee and valve from a 4" steel main on 21st St in Lewiston, Idaho. Areas observed were welding, wrapping, purging, abandonment and the use of safety equipment.

April 18, 2019: (1 Training)

Inspector observed the training and evaluation for operator welding qualification. One welder (Jake Neilson) was tested and evaluated on Procedure B4 Weld Category: Production, Non-Pressurized, Manual Shielded Metal Arc (SMAW). Observed the following destructive testing on welders coupons: Tensile Test, Bend Test and Nick-Break Test.

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April 19, 2019: (1 Standard travel)

Traveled back to Boise, ID.

April 29, 2019: (1 Standard post)

Wrote the inspection report, completed audit forms: PHMSA Form 2, IPUC Form 1 and attached inspection documents.

Attached:

PHMSA Form 2, IA Equivalent, Field Portion (Not attached)

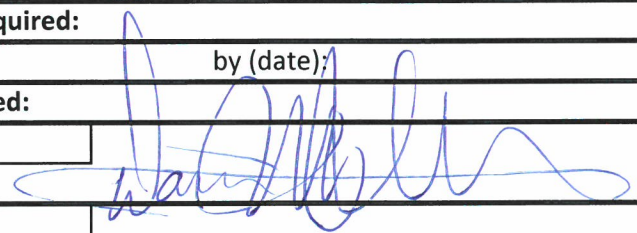
PHMSA Form 15, OQ Field Inspection Form

IPUC Form 1, Inspection Summary

IPUC Form 3, Exit Interview

IPUC Form 4, Construction Inspection

IPUC Field equipment Work sheets

Corrective Action Required:	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>	
Follow-up Required: by (date):	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>	
Close-out Letter Issued:	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>	
Inspector (Lead):				Date:	
Reviewer:				Date:	29 Apr 19